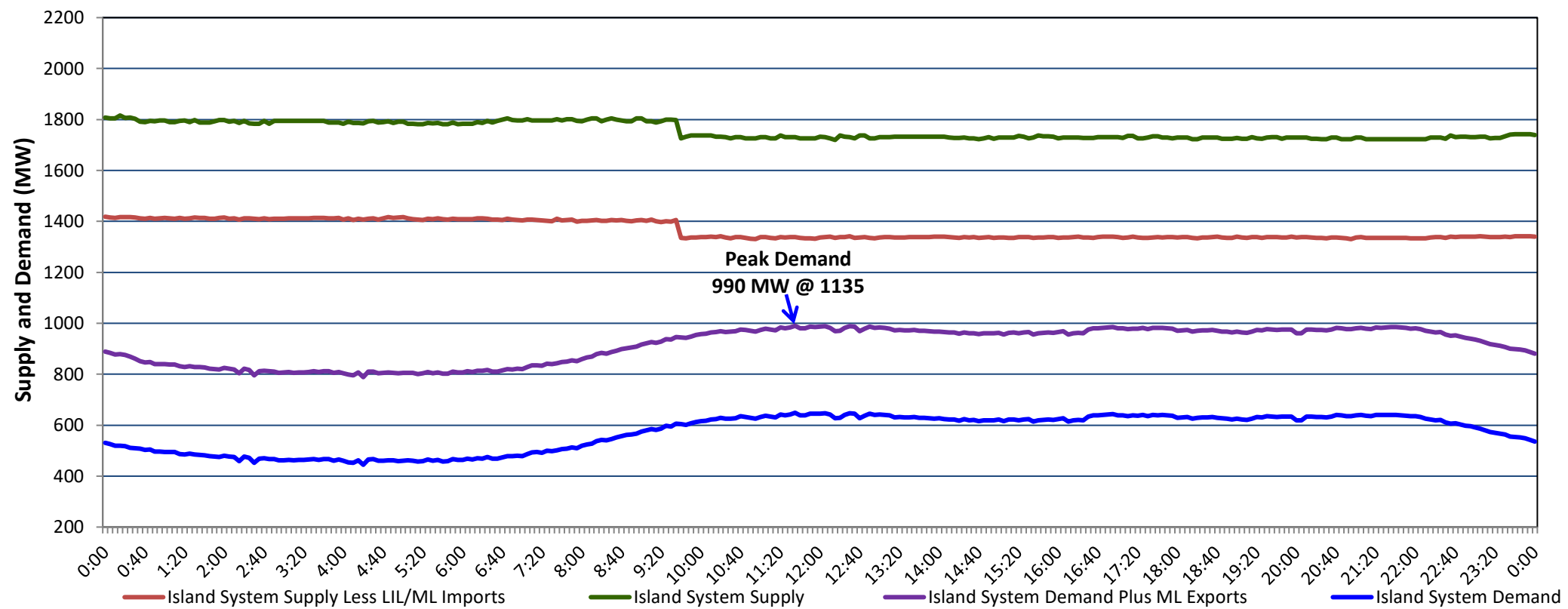


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, July 11, 2023**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Sunday, July 09, 2023**



Supply Notes For July 09, 2023

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- A As of 0701 hours, March 06, 2023, Upper Salmon Unit unavailable (84 MW).
- B As of 0800 hours, May 21, 2023, Holyrood Unit 2 unavailable due to planned outage (170 MW).
- C As of 0903 hours, June 29, 2023, St. Anthony Diesel Plant available at 8.85 MW (9.7 MW).
- D As of 0856 hours, July 01, 2023, Holyrood Unit 3 available but not operating (150 MW).
- E As of 2019 hours, July 07, 2023, Hardwoods Gas Turbine available at 25 MW (50 MW).
- F At 0800 hours, July 09, 2023, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- G At 0938 hours, July 09, 2023, Cat Arm Unit 1 unavailable due to planned outage (67 MW).

**Section 2
Island Interconnected Supply and Demand**

Mon, Jul 10, 2023	Island System Outlook ³		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,280	MW	Monday, July 10, 2023	11	11	745	745
NLH Island Generation: ^{4,8}	960	MW	Tuesday, July 11, 2023	12	12	685	685
NLH Island Power Purchases: ⁶	110	MW	Wednesday, July 12, 2023	12	13	720	720
Other Island Generation:	210	MW	Thursday, July 13, 2023	14	14	720	720
ML/LIL Imports:	-	MW	Friday, July 14, 2023	16	14	710	710
Current St. John's Temperature & Windchill:	11 °C	N/A °C	Saturday, July 15, 2023	15	16	730	730
7-Day Island Peak Demand Forecast:	745	MW	Sunday, July 16, 2023	17	17	745	745

Supply Notes For July 10, 2023

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- H At 0355 hours, July 10, 2023, Cat Arm Unit 2 unavailable due to planned outage (67 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
 8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Sun, Jul 09, 2023	Actual Island Peak Demand ⁹	11:35	990 MW
Mon, Jul 10, 2023	Forecast Island Peak Demand		745 MW

- Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).